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Also admitted in Massachusetts

October 19, 2021

## VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 5066 - Gas Cost Recovery (“GCR”) Filing  
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> enclosed please find six copies of the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2020 through October 2021. Based on eleven months of actual data and one month of projected data, the projected deferred gas cost balance at the end of October 2021 is an under-recovery of approximately \$18.5 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2020 starting under-recovery balance of \$12.1 million<sup>2</sup> plus actual gas costs and gas cost revenue for November 2020 through September 2021, and projected gas costs and gas cost revenue for October 2021.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2020 through September 2021, and projected gas costs for October 2021. Schedule 3 summarizes actual and forecasted gas cost revenue for November 1, 2020 through October 31, 2021. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

<sup>2</sup> This amount represents the ending balance at October 31, 2020 filed on November 18, 2020 in Docket No. 4963.

# Robinson+Cole

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Schedule 1 has been revised to include Section III on lines (35) through (42) to identify and track the COVID Deferral that the PUC directed the Company to implement as part of its ruling in Docket No. 5066<sup>3</sup> and how much the COVID Deferral contributes to the overall GCR deferred balance.

The projected deferred under-recovery balance at the end of October 2021 of \$18.5 million is an increase of approximately \$1.8 million compared to the projected deferred under-recovery balance of \$16.7 million from last month's deferred balance report. The \$1.8 million increase in the projected deferred balance is due to an increase of \$0.8 million in actual gas cost for September 2021, a decrease of approximately \$0.7 in GCR revenue for September 2021, and an increase of \$0.3 million in forecasted gas costs for October 2021.

The projected deferred under-recovery balance at the end of October 2021 of \$18.5 million (and the projected GCR deferred balance of \$13.6 million exclusive of the estimated \$4.9 million COVID Deferral) represents 13.0 percent (and 9.3 percent, respectively), of the Company's projected 2020-21 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, the Company is not proposing to revise its GCR factors at this time as the projected deferred balance has been included for recovery in the Company's Revised 2021-2022 Gas Cost Recovery Filing submitted on September 10, 2021.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Docket No. 5066 Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

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<sup>3</sup> In Docket No. 5066, the PUC ordered the Company to defer 50 percent of the Company's proposed GCR bill increase resulting in a deferral of approximately \$5.3 million in GCR revenue.

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing (GCR) - Service List as of 3/24/2021**

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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Patricia Lucarelli, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
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Office of Energy Resources Christopher Kearns Nicholas Ucci	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	
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## Deferred Gas Cost Balances

	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast
(1)	# of Days in Month		30	31	31	28	31	30	31	30	31	31	30	31	365
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(2)	<b>L Fixed Cost Deferred</b>														
(3)	Beginning Under/(Over) Recovery		\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$13,864,154)	(\$13,168,237)	(\$10,294,563)	(\$6,558,105)	(\$3,408,687)	\$95,857	\$6,235,963
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (32)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,818,330	\$5,462,123	\$5,428,320	\$5,527,961	\$5,863,517	\$81,395,071
(5)	Supply Related System Pressure to DAC		(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$5,414)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$5,097,180)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$876,610
(7)	NGPMP Credits		(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$437,588)	(\$437,588)	(\$437,588)	(\$105,189)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,549,740)
(8)	Working Capital	Sch. 4, line (15)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,644	\$41,795	\$43,858	\$41,164	\$40,908	\$41,662	\$44,198	\$577,170
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,830,086	\$7,249,859	\$6,382,779	\$7,619,152	\$4,911,204	\$5,311,204	\$5,198,398	\$5,473,178	\$5,446,675	\$5,080,218	\$5,180,612	\$5,518,370	\$69,201,930
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$4,488,139	\$2,587,457	\$1,701,276	\$1,925,512	\$1,674,367	\$2,515,771	\$72,104,240
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,631,181	(\$565,703)	(\$6,056,244)	(\$6,157,231)	(\$6,544,706)	(\$2,214,537)	\$710,259	\$2,885,721	\$3,745,399	\$3,154,705	\$3,506,245	\$3,002,599	(\$2,902,310)
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$7,867,144	\$7,120,235	\$1,071,850	(\$5,081,028)	(\$11,627,655)	(\$13,851,061)	(\$13,153,895)	(\$10,282,516)	(\$6,549,164)	(\$3,403,400)	\$97,558	\$3,098,456	\$3,333,653
(13)	Month's Average Balance	[(3) + (12)] ÷ 2	\$7,051,554	\$7,403,086	\$4,099,972	(\$2,002,413)	(\$8,355,301)	(\$12,743,793)	(\$13,509,025)	(\$11,725,377)	(\$8,421,863)	(\$4,980,752)	(\$1,655,565)	\$1,597,157	
(14)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(15)	Interest Applied	[(13) x (14)] ÷ 365 x (1)	\$7,245	\$7,859	\$4,353	(\$1,920)	(\$8,870)	(\$13,093)	(\$14,342)	(\$12,047)	(\$8,941)	(\$5,288)	(\$1,701)	\$1,696	(\$45,049)
(16)	Marketer Reconciliation	Dkt 4963	(\$188,452)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(17)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$13,864,154)	(\$13,168,237)	(\$10,294,563)	(\$6,558,105)	(\$3,408,687)	\$95,857	\$3,100,152	\$3,100,152
(18)	<b>II Variable Cost Deferred</b>														
(19)	Beginning Under/(Over) Recovery		\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,200,801	\$8,449,829	\$8,544,732	\$9,161,532	\$9,560,171	\$5,896,957
(20)	Variable Supply Costs	Sch. 2, line (80)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$2,326,413	\$1,822,899	\$3,244,128	\$77,329,467
(21)	Supply Related System Pressure to DAC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	Supply Related LNG O & M	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	Sch. 5, line (22)	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$22,543	\$22,448	\$22,078	\$22,185	\$21,957	\$21,957	\$270,675
(24)	Inventory Financing - UG	Sch. 5, line (12)	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,664	\$45,398	\$44,966	\$47,761	\$50,178	\$56,731	\$70,944	\$653,384
(25)	Working Capital	Sch. 4, line (30)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$18,010	\$12,516	\$11,796	\$17,599	\$13,790	\$24,541	\$584,974
(26)	Total Supply Variable Costs	Sum[(20):(25)]	\$5,883,560	\$12,172,442	\$15,611,223	\$17,439,779	\$9,376,722	\$4,970,176	\$2,491,986	\$1,759,682	\$1,666,170	\$2,441,455	\$1,940,792	\$3,386,757	\$79,140,744
(27)	Supply Variable - Revenue	Sch. 3, line (24)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$4,581,479	\$2,519,717	\$1,580,284	\$1,834,049	\$1,551,765	\$2,442,317	\$74,703,626
(28)	Monthly Under/(Over) Recovery	(26) - (27)	\$1,192,655	\$4,041,571	\$2,543,280	\$2,944,220	(\$2,632,879)	(\$2,828,962)	(\$2,089,493)	(\$760,034)	\$85,887	\$607,406	\$389,027	\$944,440	\$4,437,118
(29)	Prelim. Ending Under/(Over) Recovery	(19) + (28)	\$7,089,612	\$11,186,829	\$13,739,840	\$16,697,297	\$14,079,018	\$11,266,400	\$9,189,935	\$8,440,766	\$8,535,716	\$9,152,138	\$9,550,559	\$10,504,611	\$10,334,075
(30)	Month's Average Balance	[(19) + (29)] ÷ 2	\$6,493,285	\$9,166,043	\$12,468,200	\$15,225,187	\$15,395,457	\$12,680,881	\$10,234,682	\$8,820,784	\$8,492,772	\$8,848,435	\$9,356,045	\$10,032,391	
(31)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(32)	Interest Applied	[(30) x (31)] ÷ 365 x (1)	\$6,671	\$9,731	\$13,237	\$14,599	\$16,344	\$13,028	\$10,866	\$9,062	\$9,394	\$9,612	\$10,651	\$132,213	
(33)	Gas Procurement Incentive/(penalty)		\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,200,801	\$8,449,829	\$8,544,732	\$9,161,532	\$9,560,171	\$10,515,262	\$10,515,262
(35)	<b>III COVID Deferred</b>														
(36)	Beginning Balance		\$0	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,159,592	\$4,331,097	\$4,439,946	\$4,564,971	\$4,672,130	\$0
(37)	COVID Cost Deferral	Sch. 3, line (32)	\$153,922	\$539,339	\$868,382	\$963,520	\$798,445	\$518,793	\$302,457	\$167,146	\$104,195	\$120,247	\$102,417	\$162,182	\$4,801,044
(38)	Prelim. Ending Balance	(36) + (37)	\$153,922	\$693,340	\$1,562,172	\$2,526,889	\$3,327,295	\$3,849,196	\$4,155,341	\$4,326,738	\$4,435,293	\$4,560,193	\$4,667,388	\$4,834,312	
(39)	Month's Average Balance	[(36) + (38)] ÷ 2	\$76,961	\$423,671	\$1,127,981	\$2,045,129	\$2,928,072	\$3,589,800	\$4,004,113	\$4,243,165	\$4,383,195	\$4,500,070	\$4,616,179	\$4,753,221	
(40)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(41)	Interest Applied	[(39) x (41)] ÷ 365 x (1)	\$79	\$450	\$1,198	\$1,961	\$3,109	\$3,688	\$4,251	\$4,359	\$4,653	\$4,771	\$4,743	\$5,046	\$38,314
(42)	Ending Balance	(38) + (41)	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,159,592	\$4,331,097	\$4,439,946	\$4,564,971	\$4,672,130	\$4,839,358	\$4,839,358
(43)	<b>GCR Deferred Summary</b>														
(44)	Beginning Under/(Over) Recovery	(3) + (19) + (36)	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$1,268,158	\$192,156	\$2,486,364	\$6,426,573	\$10,317,815	\$14,328,158	\$12,132,920
(45)	Gas Costs	Sum[(4):(6),(16),(20):(22)]	\$11,774,351	\$19,621,100	\$23,077,814	\$25,234,327	\$17,260,300	\$10,573,587	\$8,000,225	\$7,546,659	\$7,095,200	\$7,828,497	\$7,424,624	\$9,181,075	\$154,617,760
(46)	Inventory Finance	(23) + (24)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$67,414	\$69,875	\$72,256	\$78,916	\$92,901	\$924,060
(47)	Working Capital	(8) + (25)	\$89,781	\$147,714	\$173,863	\$190,176	\$129,501	\$79,272	\$59,806	\$56,375	\$52,959	\$58,507	\$55,451	\$68,738	\$1,162,144
(48)	NGPMP Credits	(7)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$437,588)	(\$437,588)	(\$437,588)	(\$105,189)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,549,740)
(49)	Total Costs	Sum[(37):(40)]	\$11,525,194	\$19,422,300	\$21,994,002	\$25,058,930	\$14,281,926	\$10,281,577	\$7,690,384	\$7,232,860	\$7,112,845	\$7,521,673	\$7,121,404	\$8,905,127	\$148,154,223
(50)	Revenue	(10) + (27) - (37)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$14,806,283	\$8,767,161	\$4,940,028	\$3,177,364	\$3,639,314	\$3,123,715	\$4,795,906	\$142,006,823
(51)	Monthly Under/(Over) Recovery	(49) - (50)	\$2,789,307	\$4,015,207	(\$2,644,582)	(\$2,249,491)	(\$8,379,141)	(\$4,524,706)	(\$1,076,777)	\$2,292,832	\$3,935,481	\$3,882,358	\$3,997,689	\$4,109,221	\$6,147,400
(52)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$14,922,227	\$19,000,403	\$16,373,862	\$14,143,158	\$5,778,658	\$1,264,534	\$191,381	\$2,484,988	\$6,421,845	\$10,308,931	\$14,315,504	\$18,437,379	
(53)	Month's Average Balance	[(44) + (52)] ÷ 2	\$13,527,574	\$16,992,800	\$17,696,153	\$15,267,904	\$9,968,228	\$3,526,887	\$729,770	\$1,338,572	\$4,454,104	\$8,367,752	\$12,316,659	\$16,382,769	
(54)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(55)	Interest Applied	(15) + (32) + (41)	\$13,995	\$18,040	\$18,787	\$14,640	\$10,583	\$3,624	\$775	\$1,375	\$4,729	\$8,884	\$12,654	\$17,393	\$125,478
(56)	Gas Purchase Plan Incentives/(Penalties)	(33)	\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(57)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(52) + (55) + (56)	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$1,268,158	\$192,156	\$2,486,364	\$6,426,573	\$10,317,815	\$14,328,158	<b>\$18,454,772</b>	\$18,454,772

(6)(e): Per Settlement Agreement in Docket No. 4770, the Company calculated a true-up to the actual LNG O&M costs incurred in Fiscal Year 2021.

Actual FY21 LNG O&M Costs (\$1,178,854) minus estimated LNG O&M Costs (\$1,132,067) resulting in a true-up amount of \$46,787 to be added to the Supply Related O&M Costs for March 2021.

Supply Estimates Actuals for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>												
(1) <b>SUPPLY FIXED COSTS - Pipeline Delivery</b>													
(2) Dawn to E.Here	\$1,025,492	\$1,125,751	\$1,157,911	\$1,272,430	\$1,245,385	\$1,202,115	\$1,234,803	\$1,213,105	\$1,206,854	\$1,203,714	\$1,201,594	\$1,107,294	\$14,196,448
(3) Dawn to WADDY	\$21,074	\$21,200	\$21,429	\$25,277	\$23,604	\$23,741	\$23,827	\$24,252	\$24,143	\$23,438	\$23,627	\$25,356	\$280,969
(4) Dominion SP	\$7,040	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$3,978	\$7,021	\$7,021	\$7,021	\$7,119	\$81,323
(5) Dracut	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$1,003,632
(6) Everett	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$104,545	\$1,236,140
(7) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,758	\$3,100,558
(8) Millennium/AIM	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,625	\$933,474	\$927,625	\$933,474	\$933,474	\$928,032	\$756,864	\$10,984,538
(9) Niagara	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$80,610
(10) TCO (Pool)	\$525,113	\$524,283	\$525,473	\$747,233	\$764,949	\$749,673	\$752,233	\$752,233	\$752,233	\$752,216	\$752,233	\$700,087	\$8,297,961
(11) AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$324,147	\$126,790	\$3,659,107
(12) TETCO SCT Long Haul	\$23,437	\$23,433	\$23,433	\$24,008	\$23,347	\$23,246	\$23,352	\$23,245	\$23,246	\$23,268	\$23,268	\$17,844	\$275,126
(13) TETCO CDS Long Haul	\$1,225,946	\$1,227,508	\$1,227,508	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$1,218,426	\$1,231,744	\$995,457	\$14,430,400
(14) Transco Leidy	\$8,842	\$9,001	\$9,001	\$8,525	\$9,001	\$8,836	\$8,995	\$32,803	\$8,994	\$8,995	\$8,836	\$9,423	\$131,252
(15) Yankee Interconnect	\$45,627	\$45,627	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$46,961	\$536,844
(16) TGP Long Haul	\$552,367	\$552,366	\$552,366	\$552,362	\$552,370	\$552,367	\$552,366	\$552,366	\$552,366	\$552,366	\$552,365	\$449,500	\$6,525,527
(17) TGP ConneXion	\$264,223	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$215,022	\$3,121,470
(18) AMA Credits	(\$31,333)	(\$31,333)	(\$31,333)	(\$59,394)	(\$31,333)	(\$42,351)	(\$31,333)	(\$31,333)	(\$31,333)	(\$31,333)	(\$31,333)	(\$108,075)	(\$491,820)
(19) Less Credits from Mkter Releases	(\$882,552)	(\$978,870)	(\$978,133)	(\$956,826)	(\$1,015,815)	(\$1,010,266)	(\$1,173,470)	(\$1,177,748)	(\$1,342,402)	(\$1,384,461)	(\$1,290,379)	\$0	(\$12,190,925)
(20) <b>SUPPLY FIXED - Supplier</b>													
(21) Dstrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) <b>TOTAL</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) <b>STORAGE FIXED COSTS - Facilities</b>													
(24) Columbia FSS	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$237,871
(25) Dominion GSS	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,941
(26) Dominion GSSTE	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,478
(27) Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$450,960	\$290,520	\$290,520	\$290,520	\$290,520	\$2,759,220
(28) Tennessee FSMA	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$507,760
(29) Tetco FSS1	\$2,349	\$2,359	\$2,407	\$2,400	\$2,397	\$2,397	\$2,402	\$2,405	\$2,404	\$2,404	\$2,404	\$3,502	\$29,829
(30) Tetco SS1	\$113,960	\$114,112	\$114,898	\$113,957	\$113,908	\$113,915	\$113,993	\$114,038	\$114,024	\$114,127	\$114,129	\$132,098	\$1,387,158
(31) <b>STORAGE FIXED COSTS - Delivery</b>													
(32) Storage Delivery	\$373,733	\$373,148	\$373,148	\$387,581	\$387,581	\$336,434	\$340,789	\$340,952	\$340,871	\$340,884	\$340,884	\$431,102	\$4,367,108
(33) <b>Confidential Pipeline and Peaking Supplies</b>	<u>\$893,824</u>	<u>\$3,577,545</u>	<u>\$3,514,063</u>	<u>\$3,524,577</u>	<u>\$3,419,245</u>	<u>\$132,743</u>	<u>\$142,048</u>	<u>\$138,074</u>	<u>\$128,337</u>	<u>\$139,191</u>	<u>\$135,616</u>	<u>\$103,283</u>	<u>\$15,848,546</u>
(34) <b>TOTAL FIXED COSTS</b>	Sum[(2):(33)]	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,818,330	\$5,462,123	\$5,428,320	\$5,527,961	\$81,395,071

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
<b>(35) VARIABLE COMMODITY COSTS</b>														
(36) AGT Citygate													\$0	\$0
(37) AIM at Ramapo													\$18,806	\$18,806
(38) Dawn via IGTS													\$0	\$0
(39) Dawn via PNGTS													\$0	\$0
(40) Dominion SP													\$0	\$0
(41) Dracut Supply													\$0	\$0
(42) Everett Swing													\$0	\$0
(43) Millennium													\$74,257	\$74,257
(44) Niagara													\$0	\$0
(45) TCO Appalachia													\$87,436	\$87,436
(46) Tetco M3													\$1,586,550	\$1,586,550
(47) Transco Leidy													\$10,122	\$10,122
(48) Waddington													\$0	\$0
(49) Tetco M2 CDS													\$5,277,294	\$5,277,294
(50) Tetco M2 SCT													\$0	\$0
(51) TGP Z4 Cnx													\$1,022,340	\$1,022,340
(52) TGP Z4 LH													\$556,992	\$556,992
(53) Confidential Pipeline and Peaking Supplies													\$477,683	\$477,683
(54) Variable Transportation Costs													\$250,024	\$250,024
(55) Total Pipeline Commodity Charges	Sum[(36):(54)]	\$4,410,356	\$9,471,840	\$11,915,326	\$14,961,635	\$7,289,409	\$4,235,538	\$2,622,805	\$1,567,615	\$2,287,226	\$2,506,590	\$2,755,103	\$9,361,506	\$73,384,949
<b>(56) INJECTIONS &amp; HEDGING IMPACT</b>														
(57) Hedging		\$663,614	\$1,754,079	\$2,106,300	\$659,969	\$305,431	(\$33,232)	(\$367,021)	(\$289,272)	(\$515,757)	(\$551,706)	(\$1,100,541)	(\$4,488,402)	(\$1,856,537)
(58) Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(59) Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,717,263)	(\$1,717,263)
<b>(60) TOTAL VARIABLE SUPPLY COSTS</b>	Sum[(55):(59)]	\$5,073,971	\$11,225,919	\$14,021,626	\$15,621,605	\$7,594,840	\$4,202,306	\$2,255,784	\$1,278,343	\$1,771,469	\$1,954,884	\$1,654,562	\$3,155,840	\$69,811,149
<b>(61) VARIABLE STORAGE COSTS</b>														
(62) Underground Storage		\$487,251	\$831,945	\$1,033,914	\$1,129,546	\$1,121,965	\$392,753	\$73,294	\$199,443	\$36,438	\$51,021	\$24,941	\$0	\$5,382,511
(63) LNG Withdrawals and Trucking		\$146,539	\$72,704	\$74,454	\$256,817	\$157,896	\$71,504	\$67,145	\$96,053	\$73,094	\$69,645	\$59,169	\$88,288	\$1,233,307
<b>(64) TOTAL VARIABLE STORAGE COSTS</b>	Sum[(62):(63)]	\$633,790	\$904,650	\$1,108,367	\$1,386,363	\$1,279,861	\$464,257	\$140,440	\$295,496	\$109,532	\$120,665	\$84,110	\$88,288	\$6,615,817
<b>(65) TOTAL VARIABLE COSTS</b>	(60) + (64)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,396,223	\$1,573,839	\$1,881,001	\$2,075,550	\$1,738,672	\$3,244,128	\$76,426,966
<b>(66) TOTAL SUPPLY COSTS</b>	(34) + (65)	\$11,880,319	\$20,997,206	\$23,966,964	\$26,188,156	\$17,924,946	\$10,309,169	\$7,941,836	\$7,392,168	\$7,343,124	\$7,503,870	\$7,266,633	\$9,107,645	\$157,822,037

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
(67) <b>Storage Costs for FT-2 Calculation</b>														
(68) <b>Storage Fixed Costs - Facilities</b>		\$415,258	\$415,420	\$416,254	\$428,810	\$428,758	\$428,766	\$428,849	\$716,116	\$555,662	\$555,765	\$555,766	\$574,834	\$5,920,257
(69) <b>Storage Fixed Costs - Deliveries</b>		\$1,267,557	\$3,950,693	\$3,887,211	\$3,912,158	\$3,806,826	\$469,177	\$482,837	\$479,027	\$469,208	\$480,075	\$476,500	\$534,385	<u>\$20,215,654</u>
(70) <b>Sub-Total Storage Costs</b>	Sum[(68):(69)]	\$1,682,815	\$4,366,113	\$4,303,464	\$4,340,968	\$4,235,584	\$897,943	\$911,687	\$1,195,143	\$1,024,869	\$1,035,840	\$1,032,267	\$1,109,219	\$26,135,911
(71) <b>Tennessee Dracut for Peaking</b>		\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$188,181	\$2,239,772
(72) <b>Inventory Financing</b>		\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$67,414	\$69,875	\$72,256	\$78,916	\$92,901	\$924,060
(73) <b>Supply Related LNG O&amp;M Costs</b>		\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$876,610
(74) <b>Working Capital Requirement</b>		<u>\$12,574</u>	<u>\$23,152</u>	<u>\$23,159</u>	<u>\$23,363</u>	<u>\$23,362</u>	<u>\$6,752</u>	<u>\$6,741</u>	<u>\$8,885</u>	<u>\$7,597</u>	<u>\$7,680</u>	<u>\$7,653</u>	<u>\$8,233</u>	<u>\$159,152</u>
(75) <b>TOTAL FT-2 STORAGE FIXED COSTS</b>	Sum[(70):(74)]	\$2,049,699	\$4,736,000	\$4,663,346	\$4,692,006	\$4,627,042	\$1,226,659	\$1,242,029	\$1,527,102	\$1,358,002	\$1,371,436	\$1,374,496	\$1,467,685	\$30,335,504
(76) <b>System Storage MDQ (Dth)</b>		225,770	198,466	198,957	199,289	198,491	197,537	198,691	198,945	197,277	196,243	195,538	170,562	2,375,766
(77) <b>FT-2 Storage Cost per MDQ (Dth)</b>	(75) ÷ (76)	\$9.0787	\$23.8630	\$23.4390	\$23.5438	\$23.3111	\$6.2098	\$6.2511	\$7.6760	\$6.8837	\$6.9885	\$7.0293	\$8.6050	\$12.7687
(78) Pipeline Variable	(65)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,396,223	\$1,573,839	\$1,881,001	\$2,075,550	\$1,738,672	\$3,244,128	\$76,426,966
(79) Less Non-firm Gas Costs		(\$57,316)	(\$198,264)	(\$164,397)	(\$52,043)	(\$670)	(\$157,164)	(\$61,167)	(\$11,089)	(\$16,725)	(\$10,319)	(\$29,218)	\$0	(\$758,371)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$104,058)	(\$192,501)	\$449,405	\$211,798	\$153,957	\$317,617	\$45,380	\$102,934	(\$306,494)	\$269,833	\$113,445	\$0	\$1,061,316
(85) Marketer Reconciliation Surcharge		\$0	\$188,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,000
(86) Plus Pipeline Srchg/Credit		\$206,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,260
(87) Less Mkter FT-2 Daily weather true-up		<u>(\$36,167)</u>	<u>\$37,860</u>	<u>(\$26,438)</u>	<u>\$44,648</u>	<u>\$188,180</u>	<u>\$15,041</u>	<u>\$410</u>	<u>(\$11,119)</u>	<u>\$1,530</u>	<u>(\$8,650)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$205,295</u>
(88) <b>TOTAL FIRM COMMODITY COSTS</b>	Sum[(78):(87)]	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$2,326,413	\$1,822,899	\$3,244,128	\$77,329,467

**GCR Revenue**

		<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct	
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	(m)	
<u>Description</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
<b>(1) I. Fixed Cost Revenue</b>															
(2)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,364,731	4,870,211	4,026,399	2,601,159	1,505,788	824,017	535,358	588,686	500,603	801,559	24,877,095
(3)	Fixed Cost Factor	(4) ÷ (2)	\$2,4750	\$2,7401	\$2,7528	\$2,7417	\$2,7424	\$2,7488	\$2,7512	\$2,7417	\$2,5988	\$2,7415	\$2,7427	\$2,7403	
(4)	Low Load Revenue		\$3,828,215	\$7,430,771	\$12,015,412	\$13,352,444	\$11,042,053	\$7,150,005	\$4,142,785	\$2,259,174	\$1,391,263	\$1,613,863	\$1,372,984	\$2,196,512	\$67,795,482
(5)	(b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	50,599	69,007	87,323	87,253	82,908	65,309	50,001	41,702	33,925	35,306	30,804	38,418	672,555
(6)	Fixed Cost Factor	(7) ÷ (5)	\$1,8710	\$2,0901	\$2,0895	\$2,0903	\$2,0899	\$2,0901	\$2,0904	\$2,0897	2,0898	2,0899	2,0898	2,0889	
(7)	High Load Revenue		\$94,671	\$144,233	\$182,460	\$182,385	\$173,270	\$136,501	\$104,524	\$87,146	\$70,898	\$73,788	\$64,376	\$80,252	\$1,394,503
(8)	Sub-total throughput Dth	(2) + (5)	1,597,337	2,780,853	4,452,054	4,957,463	4,109,307	2,666,469	1,555,790	865,719	569,283	623,992	531,407	839,977	25,549,650
(9)	FT-2 Storage Revenue from marketers		\$276,018	\$240,557	\$241,151	\$241,553	\$240,586	\$239,431	\$240,829	\$241,137	\$239,116	\$237,862	\$237,007	\$239,007	\$2,914,255
(10)	<b>TOTAL FIXED REVENUE</b>	(4) + (7) + (9)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$4,488,139	\$2,587,457	\$1,701,276	\$1,925,512	\$1,674,367	\$2,515,771	\$72,104,240
<b>(11) II. Variable Cost Revenue</b>															
(12)	(a) Firm Sales dth	(8)	1,597,337	2,780,853	4,452,054	4,957,463	4,109,307	2,666,469	1,555,790	865,719	569,283	623,992	531,407	839,977	25,549,650
(13)	Variable Supply Cost Factor	(14) ÷ (12)	\$2,9230	\$2,9075	\$2,9207	\$2,9090	\$2,9098	\$2,9164	\$2,9188	\$2,9089	\$2,7652	\$2,9057	\$2,9084	\$2,9076	
(14)	Variable Supply Revenue		\$4,668,958	\$8,085,195	\$13,002,944	\$14,421,500	\$11,957,369	\$7,776,525	\$4,541,029	\$2,518,294	\$1,574,168	\$1,813,123	\$1,545,523	\$2,442,317	\$74,346,945
(15)	(b) TSS Sales dth	Sch. 6, line (20)	8,126	15,186	23,963	29,433	28,253	17,991	13,185	1,223	1,327	3,479	796		142,961
(16)	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0130	\$0.0880	\$0.5410	\$0.5680	\$1.1190	\$0.0000	
(17)	TSS Surcharge Revenue	(16) x (17)	\$0	\$0	\$0	\$0	\$0	\$0	\$171	\$108	\$718	\$1,976	\$891		\$3,864
(18)	(c) Default Sales dth	Sch. 6, line (60)	3,291	7,269	11,301	9,700	7,082	6,058	3,408	106	(174)	1,235	981	0	50,256
(19)	Variable Supply Cost Factor	(20) ÷ (18)	\$5.20	\$5.54	\$5.46	\$7.45	\$7.38	\$3.54	\$5.46	\$5.46	\$5.45	\$5.46	\$5.46	(\$0.20)	
(20)	Variable Supply Revenue		\$17,114	\$40,294	\$61,654	\$72,259	\$52,232	\$21,419	\$18,592	\$580	(\$948)	\$6,739	\$5,351	\$0	\$295,286
(21)	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	(e) Deferred Responsibility		\$4,833	\$5,381	\$3,345	\$1,799	\$0	\$1,195	\$21,687	\$736	\$6,345	\$12,211	\$0	\$0	\$57,532
(23)	(e) FT-1 Storage and Peaking														
(24)	<b>TOTAL VARIABLE REVENUE</b>	(14)+(17)+(20)+(21)+(22)+(23)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$4,581,479	\$2,519,717	\$1,580,284	\$1,834,049	\$1,551,765	\$2,442,317	\$74,703,626
<b>(25) III. Reduction to GCR</b>															
(26)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,364,731	4,870,211	4,026,399	2,601,159	1,505,788	824,017	535,358	588,686	500,603	801,559	24,877,095
(27)	Low Load COVID Factor (\$/dth)	(28) ÷ (26)	(\$0.0970)	(\$0.1950)	(\$0.1959)	(\$0.1951)	(\$0.1952)	(\$0.1956)	(\$0.1958)	(\$0.1951)	(\$0.1849)	(\$0.1951)	(\$0.1952)	(\$0.1950)	
(28)	Low Load Revenue		(\$150,078)	(\$528,774)	(\$855,018)	(\$950,161)	(\$785,754)	(\$508,795)	(\$294,801)	(\$160,763)	(\$99,002)	(\$114,843)	(\$97,702)	(\$156,304)	(\$4,701,994)
(29)	(b) High Load dth	Sch. 6, Sum[(24):(28), (30)]	50,599	69,007	87,323	87,253	82,908	65,309	50,001	41,702	33,925	35,306	30,804	38,418	672,555
(30)	High Load COVID Factor (\$/dth)	(31) ÷ (29)	(\$0.0760)	(\$0.1531)	(\$0.1530)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1530)	
(31)	High Load Revenue		(\$3,844)	(\$10,564)	(\$13,364)	(\$13,359)	(\$12,691)	(\$9,998)	(\$7,656)	(\$6,383)	(\$5,193)	(\$5,405)	(\$4,715)	(\$5,878)	(\$99,050)
(32)	Total Reduction to GCR	(28) + (31)	(\$153,922)	(\$539,339)	(\$868,382)	(\$963,520)	(\$798,445)	(\$518,793)	(\$302,457)	(\$167,146)	(\$104,195)	(\$120,247)	(\$102,417)	(\$162,182)	(\$4,801,044)
(33)	<b>Total GAS COST REVENUE (w/o FT-2</b>	(10) + (24) + (32)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$14,806,283	\$8,767,161	\$4,940,028	\$3,177,364	\$3,639,314	\$3,123,715	\$4,795,906	\$142,006,823



**WORKING CAPITAL**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<b>(1) Supply Fixed Costs</b>	Sch. 1, line (4)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,818,330	\$5,462,123	\$5,428,320	\$5,527,961	\$5,863,517	\$81,395,071
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$5,414)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,909)	(\$5,097,180)
(3) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	(2) + (3)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$5,414)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,909)	(\$5,097,180)
(5) Allowable Working Capital Costs	(1) + (4)	\$6,151,984	\$7,561,097	\$7,594,912	\$7,927,617	\$7,903,005	\$5,637,192	\$5,525,039	\$5,797,755	\$5,441,548	\$5,407,746	\$5,507,386	\$5,842,608	\$76,297,891
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(7) Working Capital Requirement	[(5) x (6)] ÷ 365	\$554,858	\$681,949	\$684,999	\$715,006	\$712,786	\$508,428	\$498,313	\$522,910	\$490,783	\$487,734	\$496,721	\$526,955	
(8) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(9) Return on Working Capital Requirement	(7) x (8)	\$39,561	\$48,623	\$48,840	\$50,980	\$50,822	\$36,251	\$35,530	\$37,283	\$34,993	\$34,775	\$35,416	\$37,572	
(10) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(11) Interest Expense	(7) x (10)	\$13,317	\$16,367	\$16,440	\$17,160	\$17,107	\$12,202	\$11,960	\$12,550	\$11,779	\$11,706	\$11,921	\$12,647	
(12) Taxable Income	(9) - (11)	\$26,245	\$32,256	\$32,400	\$33,820	\$33,715	\$24,049	\$23,570	\$24,734	\$23,214	\$23,070	\$23,495	\$24,925	
(13) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(14) Return and Tax Requirement	(12) ÷ (13)	\$33,221	\$40,831	\$41,013	\$42,810	\$42,677	\$30,441	\$29,836	\$31,308	\$29,385	\$29,202	\$29,740	\$31,551	
<b>(15) Supply Fixed Working Capital Requirement</b>	(11) + (14)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,644	\$41,795	\$43,858	\$41,164	\$40,908	\$41,662	\$44,198	\$577,170
<b>(16) Supply Variable Costs</b>	Sch. 1, line (20)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$2,326,413	\$1,822,899	\$3,244,128	\$77,329,467
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	(17) + (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	(16) + (19)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$2,326,413	\$1,822,899	\$3,244,128	\$77,329,467
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(22) Working Capital Requirement	[(20) x (21)] ÷ 365	\$515,579	\$1,079,205	\$1,387,922	\$1,552,414	\$831,223	\$436,714	\$214,733	\$149,228	\$140,637	\$209,823	\$164,410	\$292,594	
(23) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(24) Return on Working Capital Requirement	(22) x (23)	\$36,761	\$76,947	\$98,959	\$110,687	\$59,266	\$31,138	\$15,310	\$10,640	\$10,027	\$14,960	\$11,722	\$20,862	
(25) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(26) Interest Expense	(22) x (25)	\$12,374	\$25,901	\$33,310	\$37,258	\$19,949	\$10,481	\$5,154	\$3,581	\$3,375	\$5,036	\$3,946	\$7,022	
(27) Taxable Income	(24) - (26)	\$24,387	\$51,046	\$65,649	\$73,429	\$39,317	\$20,657	\$10,157	\$7,058	\$6,652	\$9,925	\$7,777	\$13,840	
(28) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(29) Return and Tax Requirement	(27) ÷ (28)	\$30,870	\$64,616	\$83,100	\$92,948	\$49,768	\$26,148	\$12,857	\$8,935	\$8,420	\$12,563	\$9,844	\$17,519	
<b>(30) Supply Variable Working Capital Requirement</b>	(26) + (29)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$18,010	\$12,516	\$11,796	\$17,599	\$13,790	\$24,541	\$584,974

**INVENTORY FINANCE**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<u>Description</u>	<u>Reference</u>													
(1) <b>Storage Inventory Balance</b>		\$8,565,450	\$8,042,722	\$7,325,858	\$6,699,522	\$6,126,219	\$6,249,978	\$6,727,440	\$6,919,386	\$7,687,536	\$8,681,173	\$10,726,463	\$10,150,092	
(2) Monthly Storage Deferral/Amortization		<u>\$2,150,593</u>	<u>\$1,689,752</u>	<u>\$1,009,463</u>	<u>\$416,953</u>	<u>\$1</u>	<u>(\$2,895)</u>	<u>(\$232,166)</u>	<u>(\$485,997)</u>	<u>(\$854,188)</u>	<u>(\$1,502,083)</u>	<u>(\$2,609,778)</u>	<u>\$0</u>	
(3) <b>Subtotal</b>	(1) + (2)	\$10,716,043	\$9,732,474	\$8,335,320	\$7,116,475	\$6,126,220	\$6,247,083	\$6,495,274	\$6,433,389	\$6,833,348	\$7,179,089	\$8,116,685	\$10,150,092	
(4) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(5) Return on Working Capital Requirement	(3) x (4)	\$764,054	\$693,925	\$594,308	\$507,405	\$436,800	\$445,417	\$463,113	\$458,701	\$487,218	\$511,869	\$578,720	\$723,702	\$6,665,230
(6) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(7) Interest Charges Financed	(3) x (6)	\$257,185	\$233,579	\$200,048	\$170,795	\$147,029	\$149,930	\$155,887	\$154,401	\$164,000	\$172,298	\$194,800	\$243,602	\$2,243,556
(8) Taxable Income	(5) - (7)	\$506,869	\$460,346	\$394,261	\$336,609	\$289,770	\$295,487	\$307,226	\$304,299	\$323,217	\$339,571	\$383,919	\$480,099	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	(8) ÷ (9)	\$641,606	\$582,717	\$499,064	\$426,088	\$366,798	\$374,034	\$388,894	\$385,189	\$409,136	\$429,837	\$485,974	\$607,721	\$5,597,056
(11) Working Capital Requirement	(7) + (10)	\$898,791	\$816,296	\$699,112	\$596,883	\$513,827	\$523,964	\$544,781	\$539,590	\$573,136	\$602,135	\$680,774	\$851,323	\$7,840,612
(12) Monthly Average	(11) ÷ 12	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,664	\$45,398	\$44,966	\$47,761	\$50,178	\$56,731	\$70,944	\$653,384
(13) <b>LNG Inventory Balance</b>		\$3,398,061	\$3,297,776	\$3,262,629	\$3,186,896	\$3,266,372	\$3,239,295	\$3,225,320	\$3,211,678	\$3,163,845	\$3,158,813	\$3,174,078	\$3,141,518	
(14) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(15) Return on Working Capital Requirement	(13) x (14)	\$242,282	\$235,131	\$232,625	\$227,226	\$232,892	\$230,962	\$229,965	\$228,993	\$225,582	\$225,223	\$226,312	\$223,990	\$2,761,184
(16) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(17) Interest Charges Financed	(13) x (16)	\$81,553	\$79,147	\$78,303	\$76,486	\$78,393	\$77,743	\$77,408	\$77,080	\$75,932	\$75,812	\$76,178	\$75,396	\$929,431
(18) Taxable Income	(15) - (17)	\$160,728	\$155,985	\$154,322	\$150,740	\$154,499	\$153,219	\$152,558	\$151,912	\$149,650	\$149,412	\$150,134	\$148,594	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$203,454	\$197,449	\$195,345	\$190,810	\$195,569	\$193,948	\$193,111	\$192,294	\$189,430	\$189,129	\$190,043	\$188,093	\$2,318,675
(21) Working Capital Requirement	(17) + (20)	\$285,007	\$276,596	\$273,648	\$267,296	\$273,962	\$271,691	\$270,519	\$269,374	\$265,362	\$264,940	\$266,221	\$263,490	\$3,248,105
(22) Monthly Average	(21) ÷ 12	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$22,543	\$22,448	\$22,114	\$22,078	\$22,185	\$21,957	\$270,675
(23) TOTAL GCR Inventory Financing Costs	(12) + (22)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$67,414	\$69,875	\$72,256	\$78,916	\$92,901	\$924,060

**Actual Dth Usage for Filing**

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>(m)</u>
<b>THROUGHPUT (Dth)</b>													
Rate Class													
(1) <b>SALES</b>													
(2) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	17,925	12,436	11,714	10,845	16,397	327,921
(3) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	1,007	869	920	807	0	18,768
(4) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	576,769	366,195	365,369	339,355	613,380	17,395,330
(5) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	56,418	42,515	42,792	38,309	0	1,539,241
(6) Small C&I	119,855	233,932	413,973	473,489	391,685	224,067	113,818	56,289	33,403	61,290	19,839	44,282	2,185,921
(7) Medium C&I	192,957	322,356	487,636	549,707	457,550	316,650	192,394	113,953	83,029	90,150	92,750	127,820	3,026,951
(8) Large LLF	27,728	51,650	77,602	120,309	101,152	56,349	36,999	17,944	8,247	25,418	9,476	13,504	546,377
(9) Large HLF	17,253	21,173	28,963	27,754	29,044	21,784	17,117	15,973	14,234	14,110	12,162	14,568	234,132
(10) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	2,971	1,422	643	189	79	2,573	43,240
(11) Extra Large HLF	7,665	13,195	5,185	6,116	6,277	7,032	7,147	6,797	6,386	8,562	6,991	7,454	88,807
(12) <b>Total SALES</b>	1,589,210	2,765,666	4,428,091	4,928,030	4,081,054	2,648,478	1,542,605	864,496	567,956	620,513	530,611	839,977	25,406,689
(13) <b>TSS</b>													
(14) Small	165	665	910	1,265	1,173	1,014	746	28	28	777	1	0	6,772
(15) Medium	3,661	8,371	13,151	15,628	14,682	10,755	7,730	1,073	1,274	2,682	779	0	79,787
(16) Large LLF	4,159	5,930	9,495	12,150	12,124	5,888	3,547	122	25	20	16	0	53,476
(17) Large HLF	141	221	406	389	274	334	1,162	0	0	0	0	0	2,926
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) <b>Total TSS</b>	8,126	15,186	23,963	29,433	28,253	17,991	13,185	1,223	1,327	3,479	796	0	142,961
(21) <b>Sales &amp; TSS THROUGHPUT</b>													
(22) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	17,925	12,436	11,714	10,845	16,397	327,921
(23) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	1,007	869	920	807	0	18,768
(24) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	576,769	366,195	365,369	339,355	613,380	17,395,330
(25) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	56,418	42,515	42,792	38,309	0	1,539,241
(26) Small C&I	120,020	234,597	414,883	474,755	392,858	225,081	114,564	56,317	33,431	62,067	19,840	44,282	2,192,693
(27) Medium C&I	196,618	330,727	500,788	565,335	472,232	327,405	200,124	115,026	84,302	92,832	93,529	127,820	3,106,738
(28) Large LLF	31,887	57,580	87,098	132,459	113,276	62,237	40,547	18,066	8,271	25,437	9,492	13,504	599,854
(29) Large HLF	17,394	21,393	29,369	28,143	29,318	22,118	18,278	15,973	14,234	14,110	12,162	14,568	237,059
(30) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	2,971	1,422	643	189	79	2,573	43,240
(31) Extra Large HLF	7,665	13,195	5,185	6,116	6,277	7,032	7,147	6,797	6,386	8,562	6,991	7,454	88,807
(32) <b>Total SALES &amp; TSS THROUGHPUT</b>	1,597,337	2,780,853	4,452,054	4,957,463	4,109,307	2,666,469	1,555,790	865,719	569,283	623,992	531,407	839,977	25,549,650
(33) <b>FT-1 TRANSPORTATION</b>													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	49,147	65,463	105,383	95,744	71,951	56,825	26,595	14,819	11,454	21,774	(13,496)	38,675	544,334
(36) FT-1 Large LLF	74,224	110,752	185,815	163,349	118,607	83,147	35,511	(501)	579	14,006	17,138	45,847	848,474
(37) FT-1 Large HLF	24,902	30,545	43,265	41,213	33,703	30,134	19,524	23,373	20,975	40,338	13,458	37,909	359,339
(38) FT-1 Extra Large LLF	111,031	148,418	226,942	215,127	147,432	120,997	49,582	(6,597)	(1,317)	20,649	19,333	69,627	1,121,224
(39) FT-1 Extra Large HLF	388,807	523,490	583,228	562,929	449,948	545,631	367,165	395,978	430,729	407,953	440,373	372,620	5,468,850
(40) Default	3,291	7,269	11,301	9,700	7,082	6,058	3,408	106	(174)	1,235	981	0	50,256
(41) <b>TOTAL FT-1 TRANSPORTATION</b>	651,402	885,936	1,155,933	1,088,061	828,723	842,793	501,785	427,178	462,245	505,954	477,788	564,678	8,392,477
(42) <b>FT-2 TRANSPORTATION</b>													
(42) FT-2 Small	10,968	19,809	32,316	37,376	30,090	18,987	11,207	5,686	3,398	4,442	3,269	4,893	182,440
(43) FT-2 Medium	126,800	197,417	285,214	314,456	279,625	193,908	123,388	76,353	49,152	51,566	46,338	65,768	1,809,984
(44) FT-2 Large LLF	91,406	148,342	235,254	280,675	241,752	154,638	92,937	28,202	24,466	16,325	15,962	31,940	1,361,897
(45) FT-2 Large HLF	45,481	64,000	81,868	77,564	75,619	58,111	49,549	47,399	31,139	35,253	34,774	26,615	627,370
(46) FT-2 Extra Large LLF	2,608	6,390	11,552	11,320	10,141	6,859	3,928	1,757	1,286	1,584	1,185	277	58,888
(47) FT-2 Extra Large HLF	41,216	43,499	44,550	44,114	5,247	33,244	34,337	32,977	27,015	27,744	37,403	31,996	403,343
(48) <b>TOTAL FT-2 TRANSPORTATION</b>	318,480	479,456	690,754	765,505	642,474	465,746	315,345	192,374	136,456	136,914	138,930	161,489	4,443,922
(49) <b>Total THROUGHPUT</b>													
(50) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	17,925	12,436	11,714	10,845	16,397	327,921
(51) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	1,007	869	920	807	0	18,768
(52) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	576,769	366,195	365,369	339,355	613,380	17,395,330
(53) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	56,418	42,515	42,792	38,309	0	1,539,241
(54) Small C&I	130,988	254,406	447,199	512,131	422,948	244,067	125,771	62,003	36,829	66,509	23,109	49,175	2,375,133
(55) Medium C&I	372,566	593,607	891,384	975,535	823,907	578,137	350,108	206,197	144,908	166,172	126,371	232,264	5,461,056
(56) Large LLF	197,517	316,673	508,166	576,482	473,636	300,022	168,994	45,768	33,316	55,768	42,592	91,291	2,810,224
(57) Large HLF	87,776	115,938	148,920	138,639	110,363	87,351	86,745	87,351	66,348	89,701	60,394	79,091	1,223,768
(58) Extra Large LLF	120,132	162,251	243,722	232,756	163,702	131,620	56,481	(3,418)	613	22,421	20,597	72,477	1,223,352
(59) Extra Large HLF	437,688	580,184	632,963	613,159	461,472	585,907	408,648	435,572	464,130	444,260	484,768	412,069	5,961,000
(60) Default	3,291	7,269	11,301	9,700	7,082	6,058	3,408	106	(174)	1,235	981	0	50,256
(61) <b>TOTAL THROUGHPUT</b>	2,567,219	4,146,245	6,298,740	6,811,028	5,580,505	3,975,008	2,372,919	1,485,271	1,167,985	1,266,860	1,148,125	1,566,144	38,386,049